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BEFORE THE
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

In the Matter of:)	DOCKET NO.: CWA-10-2015-0106
)	
NANA OILFIELD SERVICES, INC.)	CONSENT AGREEMENT AND
Anchorage, Alaska)	FINAL ORDER
)	
)	
Respondent.)	

I. STATUTORY AUTHORITY

1.1. This Consent Agreement and Final Order (“CAFO”) is issued under the authority vested in the Administrator of the U.S. Environmental Protection Agency (“EPA”) by Section 311(b)(6) of the Clean Water Act (“CWA” or “Act”), 33 U.S.C. § 1321(b)(6). The Administrator has delegated the authority to issue the Final Order contained in Part V of this CAFO to the Regional Administrator of EPA Region 10, who has redelegated this authority to the Regional Judicial Officer in EPA Region 10.

1.2. Pursuant to Section 311(b)(6) of Act, 33 U.S.C. § 1321(b)(6), and in accordance with the “Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties,” 40 C.F.R. Part 22, EPA issues, and NANA Oilfield Services, Inc. (“Respondent”) agrees to issuance of, the Final Order contained in Part V of this CAFO.

II. PRELIMINARY STATEMENT

2.1. In accordance with 40 C.F.R. §§ 22.13(b) and 22.18(b), issuance of this CAFO commences this proceeding, which will conclude when the Final Order contained in Part V of this CAFO becomes effective.

2.2. The Administrator has delegated the authority to sign consent agreements between EPA and the party against whom a Class I penalty is proposed to be assessed pursuant to Section 311(b)(6)(B)(i) of the CWA, 33 U.S.C. § 1321(b)(6)(B)(i), to the Regional Administrator of EPA Region 10, who has redelegated this authority to the Director of the Office of Compliance and Enforcement, EPA Region 10 (“Complainant”).

2.3. Part III of this CAFO contains a concise statement of the factual and legal basis for the alleged violations of the CWA together with the specific provisions of the CWA and the implementing regulations that Respondent is alleged to have violated.

III. ALLEGATIONS

3.1. Pursuant to Section 311(b)(3) of the Act, 33 U.S.C. § 1321(b)(3), the “discharge of oil . . . into or upon the navigable waters of the United States, adjoining shorelines, or into or upon the waters of the contiguous zone . . . in such quantities as may be harmful as determined by the President under paragraph (4) of this subsection, is prohibited.”

3.2. By Section 8(a) of Executive Order 12777 (October 18, 1991), 56 Fed. Reg. 54757 (October 22, 1991), the President delegated to EPA his section 311(b)(3) and (4) authorities to determine the “quantities of oil . . . the discharge of which may be harmful to the public health or welfare or the environment.”

3.3. In promulgating 40 C.F.R. § 110.3, which implements Section 311(b)(4) of the Act, 33 U.S.C. § 1321(b)(4), EPA has determined that discharges of oil that may be harmful include oil discharges that cause either: (1) a violation of applicable water quality standards; or (2) a film, sheen upon, or discoloration of the surface of the water or adjoining shorelines, or (3) a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines.

3.4. Respondent is a corporation organized under the laws of the State of Alaska and is a “person” within the meaning of Section 311(a)(7) of the Act, 33 U.S.C. § 1321(a)(7).

3.5. Respondent is the “owner or operator” within the meaning of Section 311(a)(6) of the Act, 33 U.S.C. § 1321(a)(6), of a tanker truck (“Facility”), the driver of which was hauling fuel from Fairbanks to the North Slope on June 7, 2014. The Facility is an “onshore facility” within the meaning of Section 311(a)(10) of the Act, 33 U.S.C. § 1321(a)(10).

3.6 The Facility left the road near milepost 299.4 of the Dalton Highway on June 7, 2014. The Facility rolled over, resulting in a spill of approximately 61 barrels of diesel oil onto the tundra adjacent to the road. This spill involved a “discharge” of “oil” within the meaning of Section § 311(a)(1), (2), 33 U.S.C. § 1321(a)(1), (2).

3.7 The June 7, 2014, spill flowed onto wet tundra. This tundra sloped gently downward from the road towards a small stream located roughly 300 yards from the road. Oil sheen was observed on the tundra. A portion of the oil also reached the small stream. The spill damaged plant communities on the tundra and in a wet sedge meadow along the stream channel. The spill caused a film, sheen upon, or discoloration of the surface of the water or adjoining shorelines.

3.8 This area is a sensitive ecosystem. Although caribou, ptarmigan, ravens, and arctic ground squirrels were observed in the area, there were no reports of wildlife affected by the spill.

3.9 The small stream impacted by the oil spill is an unnamed tributary, which flows into another unnamed tributary, which flows into another unnamed tributary, which flows into the Sagavanirktok River. The Sagavanirktok River flows into the Beaufort Sea. This small stream and the adjacent tundra are “waters of the United States” and are therefore a “navigable water” within the meaning of Sections 311(b)(3) and 502(7) of the Act, 33 U.S.C. §§ 1321(b)(3) and 1362(7).

3.10 Respondent’s June 7, 2014, discharge of oil from the Facility into or upon navigable waters of the United States and adjoining shorelines in a quantity that may be harmful, as determined by 40 C.F.R. § 110.3, violated Section 311(b)(3) of the Act, 33 U.S.C. § 1321(b)(3).

3.11 Within an hour after the spill on June 7, 2014, Respondent notified the Alaska Department of Environmental Conservation. The same day, Respondent commenced response actions to contain, clean up, remove, and recover the fuel spilled from the Facility. Also on June 7, 2014, Respondent began using sorbents to recover fuel from the tundra and on June 8, 2014, Respondent removed the Facility. In addition, Respondent removed approximately 90 cubic yards of contaminated soil from the site, and used flushing treatment technologies and oil skimmers to remove oil from the tundra and small stream.

IV. CONSENT AGREEMENT

4.1. For the purpose of this proceeding, Respondent admits the jurisdictional allegations of this CAFO.

4.2. Respondent neither admits nor denies the specific factual allegations contained in this CAFO.

4.3. As required by Section 311(b)(8) of the CWA, 33 U.S.C. § 1321(b)(8), EPA has taken into account the seriousness of the alleged violations; Respondent's economic benefit of noncompliance; the degree of culpability involved; any other penalty for the same incident; any history of prior violations; the nature, extent, and degree of success of any efforts of the violator to minimize or mitigate the effects of the discharge; the economic impact of the penalty on the violator; and any other matters as justice may require. After considering all of these factors, EPA has determined and Respondent agrees that an appropriate penalty to settle this action is \$24,500.

4.4. Respondent agrees to pay the total civil penalty set forth in Paragraph 4.3 within 30 days of the effective date of the Final Order contained in Part V of this CAFO.

4.5. Payment under this CAFO must be made by a cashier's check or certified check payable to the order of "Treasurer, United States of America" and bearing the notation "OSLTF-311." Payment sent by the U.S. Postal Service shall be addressed to:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
P.O. Box 979077
St. Louis, MO 63197-9000

Respondent must note on the check the title and docket number of this action.

4.6. Respondent must serve photocopies of the checks described in Paragraph 4.5 on the Regional Hearing Clerk and EPA Region 10 at the following addresses:

Regional Hearing Clerk
U.S. Environmental Protection Agency
Region 10, Mail Stop ORC-158
1200 Sixth Avenue, Suite 900
Seattle, WA 98101

Robert Grandinetti
U.S. Environmental Protection Agency
Office of Compliance and Enforcement
309 Bradley Boulevard, Suite 115
Richland, WA 99352

4.7. If Respondent fails to pay the penalty assessed by this CAFO in full by its due date, the entire unpaid balance of penalty and accrued interest shall become immediately due and owing. Such failure may also subject Respondent to a civil action to collect the assessed penalty under the CWA, together with interest, fees, costs, and additional penalties described below. In any collection action, the validity, amount, and appropriateness of the penalty shall not be subject to review.

4.7.1. Interest. Pursuant to Section 311(b)(6)(H) of the CWA, 33 U.S.C. § 1321(b)(6)(H), any unpaid portion of the assessed penalty shall bear interest at a rate established by the Secretary of Treasury pursuant to 31 U.S.C. § 3717(a)(1) from the effective date of the Final Order set forth in Part V provided, however, that no interest shall be payable on any portion of the assessed penalty that is paid within 30 days of the effective date of the Final Order.

4.7.2. Attorneys Fees, Collection Costs, Nonpayment Penalty. Pursuant to Section 311(b)(6)(H) of the CWA, 33 U.S.C. § 1321(b)(6)(H), if Respondent fails to pay on a timely basis the penalty set forth in Paragraph 4.3, Respondent shall pay (in addition to any assessed penalty and interest) attorneys fees and costs for collection proceedings and a quarterly nonpayment penalty for each quarter during which such failure to pay

persists. Such nonpayment penalty shall be in an amount equal to 20% of the aggregate amount of Respondent's penalties and nonpayment penalties which are unpaid as of the beginning of such quarter.

4.8. The penalty described in Paragraph 4.3, including any additional costs incurred under Paragraph 4.7 above, represents an administrative civil penalty assessed by EPA and shall not be deductible for purposes of federal taxes.

4.9. The undersigned representative of Respondent certifies that he or she is authorized to enter into the terms and conditions of this CAFO and to bind Respondent to this document.

4.10. The undersigned representative of Respondent also certifies that, as of the date of Respondent's signature of this CAFO, Respondent has corrected the violation(s) alleged in Part III above.

4.11. Except as described in Subparagraph 4.7.2, above, each party shall bear its own costs in bringing or defending this action.

4.12. By entering this CAFO, Respondent expressly waives any right to contest the allegations and waives any right to appeal the Final Order set forth in Part V.

4.13. The provisions of this CAFO shall bind Respondent and its agents, servants, employees, successors, and assigns.

4.14. The above provisions are STIPULATED AND AGREED upon by Respondent and EPA Region 10.

DATED:

5/21/15

FOR RESPONDENT:

Brad OS

BRAD OSBORNE, President
NANA Oilfield Services, Inc.

DATED:

5/27/2015

FOR COMPLAINANT:

Edward J. Kowalski

EDWARD J. KOWALSKI, Director
Office of Compliance and Enforcement
EPA Region 10

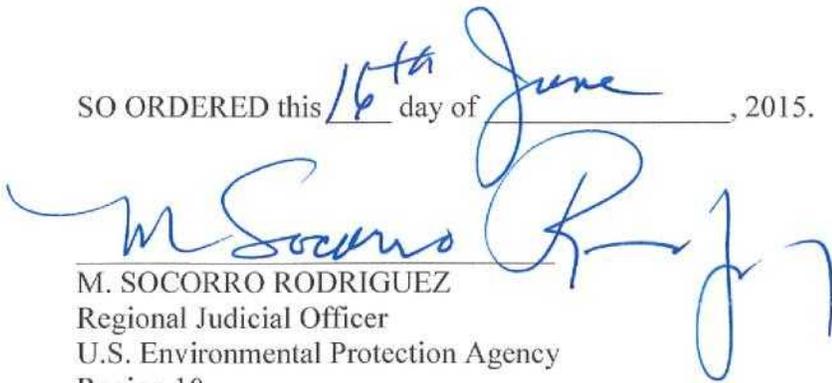
V. FINAL ORDER

5.1. The terms of the foregoing Parts I-IV are ratified and incorporated by reference into this Final Order. Respondent is ordered to comply with the terms of settlement.

5.2. This CAFO constitutes a settlement by EPA of all claims for civil penalties pursuant to the CWA for the violations alleged in Part III. In accordance with 40 C.F.R. § 22.31(a), nothing in this CAFO shall affect the right of EPA or the United States to pursue appropriate injunctive or other equitable relief or criminal sanctions for any violations of law. This CAFO does not waive, extinguish, or otherwise affect Respondent's obligations to comply with all applicable provisions of the CWA and regulations promulgated or permits issued thereunder.

5.3. This Final Order shall become effective upon filing.

SO ORDERED this 16th day of June, 2015.


M. SOCORRO RODRIGUEZ
Regional Judicial Officer
U.S. Environmental Protection Agency
Region 10

Certificate of Service

The undersigned certifies that the original of the attached **CONSENT AGREEMENT AND FINAL ORDER, In the Matter of: NANA Oilfield Services, Inc., Docket No.: CWA-10-2015-0106**, was filed with the Regional Hearing Clerk and served on the addressees in the following manner on the date specified below:

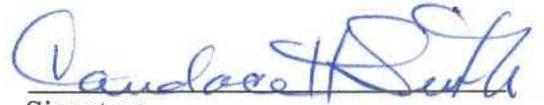
The undersigned certifies that a true and correct copy of the document was delivered to:

Ashley Palomaki, Esquire
U.S. Environmental Protection Agency
1200 Sixth Avenue, ORC-113, Suite 900
Seattle, WA 98101

Further, the undersigned certifies that a true and correct copy of the aforementioned document was placed in the United States mail certified/return receipt to:

Brad Osborne, President
c/o Peter Reckmeyer
NANA Development Corporation
909 W. 9th Avenue
Anchorage, AK 99501

DATED this 17th day of June, 2015


Signature

Candace H. Smith
Regional Hearing Clerk
EPA Region 10

